SEIF Financials



Maryland Energy Administration

www.Energy.Maryland.gov

Strategic Energy Investment Fund (SEIF)

Fund comprised of revenue from multiple sources intended to decrease energy demand and increase energy supply

- Revenues from Regional Greenhouse Gas Initiative (RGGI)
 Auctions
- Renewable Portfolio Standard (RPS) Alternative Compliance Payments (ACP)
- Public Service Commission (PSC) orders

Each revenue source comes with specific usage directives



Strategic Energy Investment Fund (SEIF)

Guiding statute: § 9-20B

SEIF statute directs the allocation of revenues from RGGI auctions to various sub-accounts

Annual appropriations direct expenditures from sub-accounts

Maryland Department of the Environment (MDE) provides management & oversight of the RGGI auction program of allowances

MEA administers the SEIF

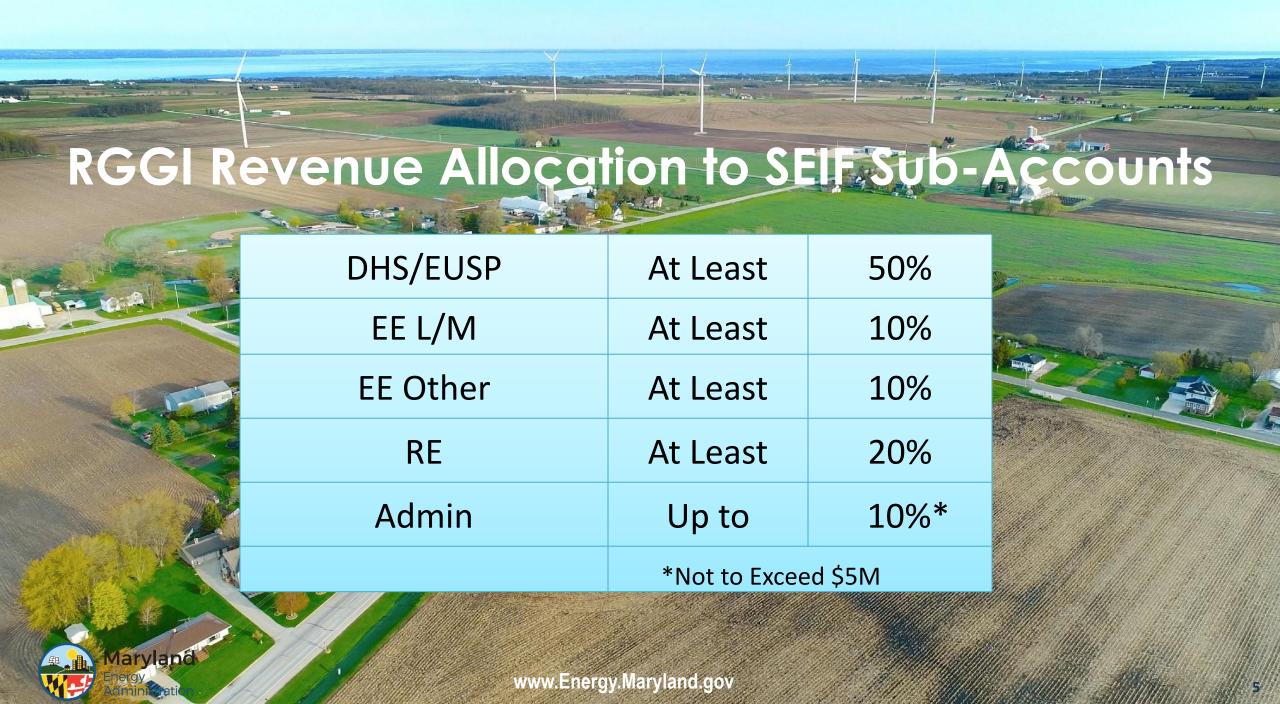


Strategic Energy Investment Fund (SEIF)

MEA's 3 Prime Directives in Administering the SEIF per § 9-20B-05

- Ensure SEIF resources are utilized only to carry out the purposes of the Program
- Fund may not be used for the general obligations of government
- Fund expenditures only made by an appropriation or budget amendment





What is RGGI?



- Eastern states cap-and-invest initiative
- Individual state CO₂ budget trading programs
- Regulations aligned with Model Rule
- Power sector: fossil generators 25+ MW*
- State-issued CO₂ allowances
- Regional auctions
- Fungible, bankable, and tradable
- 2022 cap: 137.7 million tons

Why RGGI?



- Early regional bi-partisan recognition of need to reduce GHG emissions
- Opportunity for leadership on climate action
- Continued need to reduce emissions
- Power sector has potential for transformational GHG reductions
- Regional nature creates economic efficiencies
- State sovereignty over proceeds/investments

RGGI Market

Regional CO₂ allowance auctions

- Quarterly
- Notice and application materials
- Centralized registry platform (RGGI COATS)
 - Allowance tracking
 - Emissions tracking
 - Compliance processing
 - Offsets projects
- Independent market monitor
 - Regional auctions
 - Secondary market

RGGI Auction Price Mechanics

Minimum Reserve Price: As specified in Participating State regulations, the Minimum Reserve Price in calendar year 2014 was \$2.00. Each calendar year thereafter, the Minimum Reserve Price is increased by 2.5% from the previous calendar year, rounded to the nearest whole cent.

Cost Containment Reserve (CCR): Designed to moderate the price of CO2 Allowances if the demand for allowances exceeds the Initial Offering (i.e., the CO2 Allowances that are offered for sale upon the opening of the auction) and the Interim Clearing Price exceeds the CCR Trigger Price. The CCR consists of 10% of the annual base budgets of the states. The CCR Trigger Price is the price which, if exceeded by the Interim Clearing Price, triggers a release of CO2 allowances from the CCR. The CCR Trigger Price was established at \$13.00 for 2021 and will increase by 7% of the previous year each year thereafter.

The Emissions Containment Reserve (ECR): Designed to secure additional emissions reductions if the demand for allowances is close to the Initial Offering. The ECR consists of 10% of the annual base budgets of the states2 implementing the ECR. ECR Allowances are withheld, up to the ECR limit, if the Interim Clearing Price is less than the ECR Trigger Price. The ECR Trigger Price was established at \$6.00 for 2021 and will increase by 7% of the previous year each year thereafter.

RGGI Auction 58 Results

Auction Date: December 7, 2022

Total Allowances Sold: 22,233,203

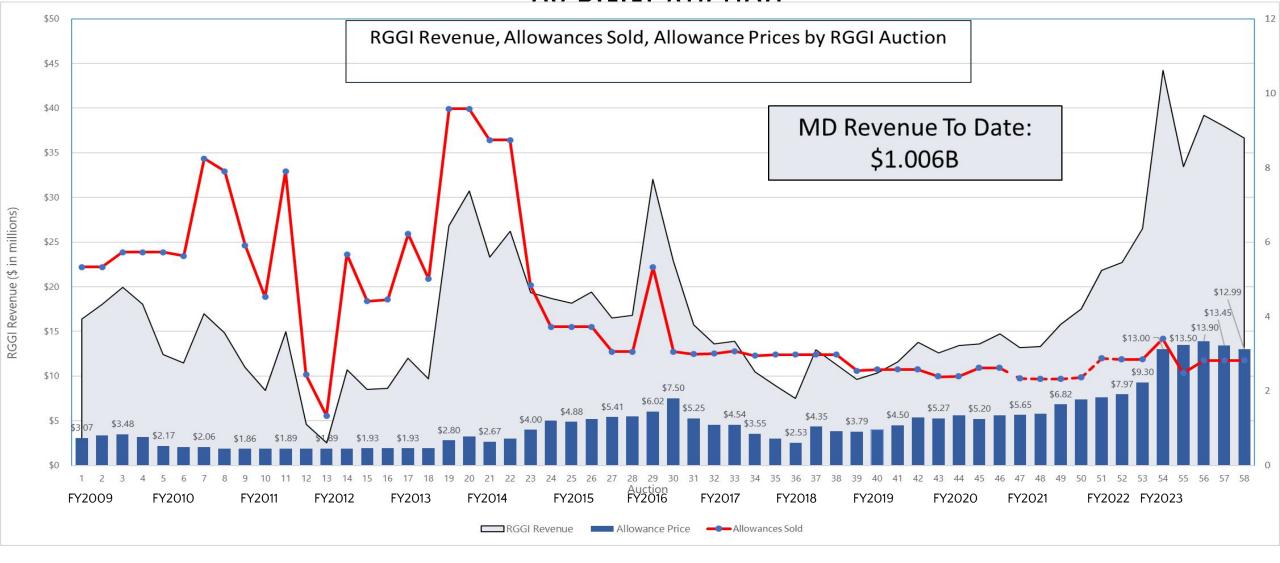
• Clearing Price: \$12.99

• Total Auction Proceeds: \$288,809,306.97

Auction Proceeds to Maryland: \$36,647,882

- Cost Containment Reserve (CCR): 0 CCR allowances were sold.
 - The CCR is a fixed additional supply of allowances that are made available for sale if an auction's interim clearing price exceeds a certain price level (\$12.99 in 2022). 11.6 million cost containment reserve (CCR) allowances were available for sale.
 - NEXT Auction March 8, 2023

RGGI Revenue, Allowances Sold, Allowance Prices



SEIF Revenues

| Revenues | FY2022 | FY2023 |
|-------------------------------|-------------|------------|
| RGGI Proceeds | 143.4 | 126.2* |
| TIER 1 RE ACP (LMI Solar ACP) | <u>77.1</u> | <u>80</u> |
| Fund Interest | <u>.81</u> | <u>1.0</u> |
| Total | 221.3 | 207.2* |

FY23 RGGI Proceeds are estimates.



SEIF FY23 Status of Funds

\$ Millions

| Cash Balance as of 6/30/2022 | | 448.8 |
|---|--------|---------|
| Less Prior Year Outstanding Encumbrances (MEA) ¹ | -90.7 | |
| Less Prior Year Outstanding Commitments (Non MEA) | -114.7 | |
| Available Fund Balance for FY2023 | 237.4 | |
| | | |
| FY2023 Revenue Projection (@ with budget | | |
| mechanism) ² | 166.2 | |
| FY2023 Appropriations & Budget Amendment ² | -125.6 | |
| Projected Funds Available EOY ³ | | **278.1 |

¹ Encumbrance value includes program related FY2022 accruals and revenue recognition

³ RGGI auction revenue in excess of the budgeted price are not included the funds available calculation for FY2023.



² MEA is exploring existing budget mechanisms to increase EE and RE program funding in FY2023

SEIF Uses of Funds (\$ Millions)

| | 2021 | 2022 | 2023 |
|--|---------------|---------------|----------------|
| | <u>Actual</u> | <u>Actual</u> | <u>Approp.</u> |
| Dept of General Services (DGS) | 0.5 | 3.5 | 3.8 |
| Dept of Housing & Community Development (DHCD) | .016 | 0 | 0 |
| Dept of Human Services (DHS) | 19.9 | 31.9* | 82.8 |
| Dept of Natural Resources (DNR) | .5* | 0 | 0 |
| MD Dept of Environment (MDE) | | | |
| Includes RGGI Inc. Dues | 2.71 | 2.85 | 3.85 |
| MD Dept of Health (MDH) | 2 | 2 | 1 |
| MD Dept of Labor (MDL) | 0.45* | 1.0* | 1.0 |
| MD Energy Administration (MEA) | 30.2 | 65.8 | 104 |
| State Fleet EV Purchase Reimb. | 1* | 2.25* | 1.25* |
| EV Excise Tax Rebate | 0 | 8.2 | 0 |
| MD Energy Innovation Institute (MEII) | 1.5 | 2.1 | 2.1 |
| MD Dept of Commerce | 0.2* | 0.5* | 0.5* |
| Total | 58.9 | 111.9 | 200 |



^{*}Actual results reflect the appropriated amount when timing delays were experienced expending or encumbering the funds.

Budget \$ Millions

| | | FY24 |
|-------------------------------------|--------|----------|
| | FY23 | (Request |
| Breakout | |) |
| Administration | \$5.1 | \$6.8 |
| Energy Efficiency Low-to-Moderate | \$20M | |
| Income | γΖΟΙ۷Ι | \$20M |
| Energy Efficiency All Other Sectors | \$15.9 | \$31.6 |
| Renewable and Clean Energy Programs | \$84.5 | \$99.8 |



Federal Funds

| FY22 Infrastructure Investment and Jobs Act (IIJA) | | | |
|---|----------|--|--|
| \$7.1M | | | |
| SolarAPP+ Implementation Support to Permitting Offices | \$3.8M | | |
| Analysis of Clean Energy Development Options for the reuse of Fossil and Industrial Sites | \$ 1.2M | | |
| MEA Energy Program Long Range Plan (study or technical analysis) | \$1M | | |
| Administration | \$1.1 | | |
| Additional Funds: | | | |
| Energy Efficiency Revolving Loan Fund Capitalization Funding | \$1.65M | | |
| Various Competitive Grant Opportunities | varioius | | |



